

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 1/01/2009 05:00

Wellbore Name			
SNAPPER A26A			
Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company International Sea Drilling LTD (ISDL)
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (ftKB) 21,174.3		Target Depth (TVD) (ftKB) 7,756.6	
AFE or Job Number 609/08009.1.01		Total Original AFE Amount 36,643,311	Total AFE Supplement Amount
Daily Cost Total 323,966		Cumulative Cost 26,929,542	Currency AUD
Report Start Date/Time 31/12/2008 05:00		Report End Date/Time 1/01/2009 05:00	Report Number 53

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Continue to drill out cement, wiper plugs and float equipment inside 7" Liner w/ 5-7/8" openhole cleanout BHA from 5870m to 5952m. Work BHA through drilled EZ-Case float shoe at 5952m with no problems. Pull inside 7" Liner to 5929m, circulate and condition the mud. RIH on elevators from 5929m to 5978m. Unable to run past 5978m. M/U TDS and wash down from 5978m to 6076m. RIH on elevators from 6076m to 6398m. M/U TDS and wash down last 2 DP stds from 6076m to well TD at 6456m and tag w/ 10k lbs. At well TD at 6456m, circulate 2.5x BU and condition the mud properties, rack back 1 DP std /BU. Pump and rotate out of hole to 5987m. Stop rotation, and pull 5-7/8" BHA inside 7" Liner to 5929m. At 5929m, circulate 1x BU and condition the mud properties. Rack back 1 DP std /BU to 5900m. POOH on elevators from 5900m to 5783m. Service the rig.

Activity at Report Time

Service the rig.

Next Activity

POOH w/ 5-7/8" openhole cleanout BHA to surface and L/D the same. R/U and RIH w/ 3-1/2" Vam Ace cement stinger from surface to ~500m.

Daily Operations: 24 HRS to 1/01/2009 06:00

Wellbore Name			
COBIA A28 Conductor			
Rig Name	Rig Type	Rig Service Type	Company
Primary Job Type Well Servicing Workover		Plan Clean out conductor, test ID, Gyro and cement plug	
Target Measured Depth (ftKB)		Target Depth (TVD) (ftKB)	
AFE or Job Number 609/07021.1.01.01		Total Original AFE Amount 200,000	Total AFE Supplement Amount
Daily Cost Total 59,214		Cumulative Cost 118,427	Currency
Report Start Date/Time 31/12/2008 06:00		Report End Date/Time 1/01/2009 06:00	Report Number 2

Management Summary

Held PTSM , Moved 200bbl tank into place ,moved 25bbl blender into place. Tried to stand up rig derrick winds too high in excess of 40knots. Offload some of equip off M/V Kari-ann But seas would not allow us to unload pump packages will retry in AM.

Activity at Report Time

SDFN

Next Activity

Try and stand derrick up and attempt to offload pump packages

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 2/01/2009 05:00

Wellbore Name			
SNAPPER A26A			
Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company International Sea Drilling LTD (ISDL)
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (ftKB) 21,174.3		Target Depth (TVD) (ftKB) 7,756.6	
AFE or Job Number 609/08009.1.01		Total Original AFE Amount 36,643,311	Total AFE Supplement Amount
Daily Cost Total 306,819		Cumulative Cost 27,236,361	Currency AUD
Report Start Date/Time 1/01/2009 05:00		Report End Date/Time 2/01/2009 05:00	Report Number 54

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Continue to service the rig. Slug DP, continue to POOH on elevators w/ 5-7/8" cleanout BHA on 5-1/2" DP from 5783m to 1868m. Change out handling equipment to 4". Continue to POOH on elevators w/ 5-7/8" cleanout BHA on 4" DP from 1868m to 408m. Secure the loom rings of TDS service loops due to high winds. Continue to POOH from 408m to surface and L/D 5-7/8" cleanout BHA to the pipe deck. R/U equipment to handle 3-1/2" tubing. Conduct PJSM / JSA, from the pipe deck, P/U 3-1/2" VamAce cement diverter sub. RIH w/ 3-1/2" VamAce 9.2lb/ft L-80 13Cr cement stinger from surface to 504m.

Activity at Report Time

R/U to handle 4" DP.

Next Activity

RIH w/ 3-1/2" cement stinger on 4" x 5-1/2" DP to well TD at 6456m. Circulate and prepare to set abandonment cement plugs in the 9-1/2" openhole.

Daily Operations: 24 HRS to 1/01/2009 06:00

Wellbore Name			
BARRACOUTA A3W			
Rig Name SHU	Rig Type Platform	Rig Service Type Snubbing Unit	Company Imperial Snubbing Services
Primary Job Type Well Servicing Workover		Plan Repair ICA by removing part of the 7" casing	
Target Measured Depth (ftKB) 9,968.9		Target Depth (TVD) (ftKB)	
AFE or Job Number 602/04002.1.01		Total Original AFE Amount 8,300,000	Total AFE Supplement Amount 20,273,000
Daily Cost Total 94,474		Cumulative Cost 11,129,356	Currency AUD
Report Start Date/Time 31/12/2008 06:00		Report End Date/Time 1/01/2009 06:00	Report Number 125

Management Summary

Complete circulating well clean. Clean mud pump suction screens. Recomece pilot milling 7" casing to 869m. Dump total mud system & replace with new brine from boat. Gel up mud system. Continue to polit mill 7" casing from 869m to 876.7m.

Activity at Report Time

Continue milling on 7" casing at 876.7m

Next Activity

Continue milling 7" casing.

Daily Operations: 24 HRS to 1/01/2009 06:00

Wellbore Name			
HALIBUT A6A			
Rig Name	Rig Type	Rig Service Type	Company
Primary Job Type Workover PI		Plan Set EOT plug / Open SSD / Install Sand Sep. Tool	
Target Measured Depth (ftKB) 9,933.9		Target Depth (TVD) (ftKB)	
AFE or Job Number 90016321		Total Original AFE Amount 75,000	Total AFE Supplement Amount
Daily Cost Total 33,235		Cumulative Cost 33,235	Currency AUD
Report Start Date/Time 31/12/2008 06:00		Report End Date/Time 1/01/2009 06:00	Report Number 1

Management Summary

Rig up and pressure test, Rih with 2.23" gauge ring and drift tubing down to HUD at 3430m MDKB, Rih with BO shifting tool and open SSD at 3028m MDKB.

Activity at Report Time

SDFN

Next Activity

Rih and set Sand Separation Tool across SSD at 3028m MDKB, reconfigure GLV's.

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Daily Operations: 24 HRS to 2/01/2009 06:00

Wellbore Name			
COBIA A28 Conductor			
Rig Name	Rig Type	Rig Service Type	Company
Primary Job Type		Plan	
Well Servicing Workover		Clean out conductor, test ID, Gyro and cement plug	
Target Measured Depth (ftKB)		Target Depth (TVD) (ftKB)	
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
609/07021.1.01.01		200,000	
Daily Cost Total		Cumulative Cost	Currency
59,214		177,641	
Report Start Date/Time		Report End Date/Time	Report Number
1/01/2009 06:00		2/01/2009 06:00	3
Management Summary			
Held PTSM , Offloaded pump packages off M/V Kari-Ann , Stood CWU derrick up, M/U both pumps going through fluid ends, Service same. ,R/U Work basket.			
Activity at Report Time			
SDFN			
Next Activity			
Fill 200 bbl tank run dn to Mud line and break circ.			

Daily Operations: 24 HRS to 2/01/2009 06:00

Wellbore Name			
BARRACOUTA A3W			
Rig Name	Rig Type	Rig Service Type	Company
SHU	Platform	Snubbing Unit	Imperial Snubbing Services
Primary Job Type		Plan	
Well Servicing Workover		Repair ICA by removing part of the 7" casing	
Target Measured Depth (ftKB)		Target Depth (TVD) (ftKB)	
9,968.9			
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
602/04002.1.01		8,300,000	20,273,000
Daily Cost Total		Cumulative Cost	Currency
88,611		11,217,967	AUD
Report Start Date/Time		Report End Date/Time	Report Number
1/01/2009 06:00		2/01/2009 06:00	126
Management Summary			
Continue to pilot mill 7" casing from 876.7m to 879.7m. Repare mud pump. Continue milling from 879.7m to 881.2m. Shut down due to high wind speed 50kts. Continue milling on 7" casing from 881.2m to 884.2m			
Activity at Report Time			
Continue milling on 7" casing at 884.2m			
Next Activity			
Continue milling 7" casing.			

Daily Operations: 24 HRS to 2/01/2009 06:00

Wellbore Name			
HALIBUT A6A			
Rig Name	Rig Type	Rig Service Type	Company
Primary Job Type		Plan	
Workover PI		Set EOT plug / Open SSD / Install Sand Sep. Tool	
Target Measured Depth (ftKB)		Target Depth (TVD) (ftKB)	
9,933.9			
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
90016321		75,000	
Daily Cost Total		Cumulative Cost	Currency
12,210		45,445	AUD
Report Start Date/Time		Report End Date/Time	Report Number
1/01/2009 06:00		2/01/2009 06:00	2
Management Summary			
Rih with 2.750" Sand Separation Tool and set across SSD at 3028m MDKB, Rih with 2.750 catcher plug and set in XX nipple at 2293m MDKB, Rih and pull unloading GLV from SPM at 750m MDKB, Rih and set unloading GLV in SPM at 750m MDKB, Wait on weather.			
Activity at Report Time			
SDFN			
Next Activity			
Continue with GLV reconfiguration			